

The Republic of the Union of Myanmar Ministry of Electricity and Energy Myanma Oil and Gas Enterprise





OIL AND GAS SECTOR

for

Strengthening National Capacities for Coastal

and Seabed Mineral Development- the Myanmar's Experience

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Oil and Gas Sedimentary Basin





- A total of 17 Sedimentary Basin have been identified in Myanmar.
- ✤ 14 in Onshore Basins
- 3 in Offshore Basins
- Among them, 3 Onshore Tertiary Basins are producing Oil and Gas - Central Basin, Pyay and Ayeyarwady
- Myanmar Offshore can be geologically divided into three basins.
- Rakhine Offshore Basin
- Moattama Offshore Basin
- Tanintharyi Offshore Basin

Offshore Oil and Gas Block in Myanmar



Oil and Gas Block Map of Myanmar Offshore



| SHALLOW WATER | - 26 BLOCKS |
|-----------------|-------------|
| DEEP WATER | - 25 BLOCKS |
| Total | - 51 BLOCKS |
| Operating | - 27 BLOCKS |
| Total Companies | - 14 |

The Myanmar offshore 1st bidding round was announced
 In April 2013, with 30 underexplored offshore blocks
 offered for bidding: 16 ultra-deep-water blocks in Rakhine
 offshore.

Potential Deep Water Area of Myanmar Offshore





- The Study Area in Rakhine offshore deep-water to chase the biogenic gas play in stratigraphically trapped Miocene-Pliocene Turbidites.
- The extension of the Shwe Field play fairway into deep waters outboard of the Continental Shelf.
- The Study Area (AD-11 & AD-10) is a Large Frontier Basin with material potential in the Rakhine deep-water area.
- ✤ Its water depth ranges from 1,700 m to 2300 m.
- It is located 150 km southwest to the Shwe gas field and 220 km from mainland Myanmar, Rakhine State.

Stratigraphy and Depositional of Deep Water Area





Basin evolution and stratigraphy



- The basement is comprised of oceanic crust with volcanic highs associated with the hot spot trail of the 90 degree east ridge
- Cretaceous section comprised of i) volcanics, ii) sedimentary wedges/deep water chalk in lows and iii) potential carbonates on volcanic highs
- 3. Paleogene deep water chalk passively filling lows and covering remnant Cretaceous highs
- 4. Neogene present strata comprises deep water clastics sourced from the Ganges-Brahmaputra system





10 km



Potential Lead and Play of Deep Water Area



Lead Summary

- Hintha
 - Potentially large volume (but high risk)
 - Key risk is reservoir presence
 - Key uncertainty is reservoir quality and amount of (under)fill
 - 1 other feature identified in AD-11, most likely volcanics

Blakey

- Channel above basement high influence of underlying topography via faulting and differential compaction
- Currently High risk and trap might change when 3D comes in
- Key risk- seal

Reservoir types for the clastic plays in AD-10 are primarily comprised of:

- Channel/channel complex fill sequences
- Levee deposits
- Splay and/or lobe deposits





Miocene - Pliocene lead map







Carbonate and Clastic Play of Deep Water Area



0000m

44532

Hintha Carbonate Geological Model

- Located in AD-11 (2150 m WD) with top crest at 3932m bml.
- Carbonate Platform on volcanic edifice with a structural closure of ~
 500 Km2.
- Reservoir presence: Carbonate vs volcanic facies hotly debated but a symmetric steep dips on the flank of the structure point towards carbonate.



IEE & EIA for Offshore Exploration and Gas Field





- In Myanmar, according to the Environmental Impact Assessment Procedure (2015).
- All sizes of offshore seismic activity are required to conduct an Initial Environmental Examination (IEE).
- All types of Exploration, Appraisal and Development drilling are required to conduct an Environmental Impact Assessment (EIA).
- All Offshore gas projects are conducting a Marine Environmental Survey for EMP and monitoring.
- An Environment Management Plan (EMP), which provides the procedures and processes which will be applied to the project activities to check and monitor compliance and effectiveness of the mitigation and/or compensate environmental and social impacts identified in the EIA throughout Seismic/ Drilling and Production Field.

Offshore Projects Decommissioning





Decommissioning

- After 2028, Yadana Project will be expired.
- Central Complex facilities and MGTC assets will be used after 2028.
- All facilities (WHP and associated subsea equipment) to be decommissioned.
- Topsides are separated from jackets by cutting and put on working barge for onshore yards.
- Piles are cut below the seabed. Excavation can be filled with gravels. Jackets are transported to onshore.
- Discuss for Decommissioning Fund.

